



COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2023

Based on November 2023 Generation Cost

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/ Adjustments (Php)	(E = C + D) Total Gen. Cost for the Month (Php)	(F = E / A) Gen. Rate Based on November 2023 Gen. Cost (Php/kWh)	(G) Gen. Rate Based on October 2023 Gen. Cost (Php/kWh)	(H = F - G) Increase / Decrease (Php/kWh)
A. MAINLAND (On-Grid)								
Wholesale Electricity Spot Market (WESM)	56,892,486.78	100%	230,279,936.44	1,283,897.91 (439,291.74)	231,563,834.35 (439,291.74)	4.0702	6.7212	(2.6510)
Pilferage Cost Recoveries for November 2023								
SUB-TOTAL	56,892,486.78	100%	230,279,936.44	844,606.17	231,124,542.61	4.1593	6.8754	(2.7161)
Billing Determinant Energy (BDE) less RES Metered Quantity	55,568,051.00							
Other Generation Rate Adjustment							(1.1850)	
Generation Charge					231,124,542.61	4.1593	5.6904	(1.5311)
B. ISLAND (Off-Grid)								
NPC-SPUG Batan	183,758.40	47%	1,277,488.40		1,277,488.40	6.9520	6.8415	0.1105
NPC-SPUG Rapu-Rapu	207,685.80	53%	1,443,831.68		1,443,831.68	6.9520	6.8520	0.1000
SUB-TOTAL	391,444.20	100%	2,721,320.08	-	2,721,320.08	6.9520	6.8475	0.1045
Other Generation Rate Adjustment	-		-	-	-		0.6172	
Generation Charge	391,444.20		2,721,320.08	-	2,721,320.08	6.9520	7.4647	(0.5127)

Note: 1. Other Adjustment for Mainland - WESM Additional Compensation Transaction Allocation (WACTA) and WESM Adjustment Transaction Allocation (WATA)
2. Generation Cost is exclusive of VAT.

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